

Microbial Paraffin-Removal Technology Using Paraffin-Degrading and Biosurfactant-Producing Strain

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Received: 29 July 2013;	Accepted: 18 October 2013;	Published online: 10 May 2014;	AJC-15157
The paraffin-degrading strain, isola experiment. The paraffin-degrading	ated from waxy oil production wells ir strain P1 was identified through 16S rl	n Daqing oilfield, were obtained by separation DNA sequence analysis, which exhibited the h	and purification

experiment. The paraffin-degrading strain P1 was identified through 16S rDNA sequence analysis, which exhibited the highest similarities to *Bacillus anthracis* strain XFB-BN. The biosurfactant-producing strain was obtained by laboratory saved. After paraffin-degrading and biosurfactant-producing strain treatment, the paraffin degradation rate could reach to 68.2 %, the paraffin prevention rate could reach to 80.7 %, the reduction rate of crude oil viscosity was 62.4 %. By analyzing the data, the paraffin-degrading and biosurfactant-producing strain had better effect on microbial prevention of wax deposition.

Keywords: Paraffin-degrading, Biosurfactant-producing, Bacillus sp., Wax deposition.

INTRODUCTION

Paraffin deposition on the walls of wells and collection pipelines, which causes problems for the production and transportation of crude oil, is a common phenomenon¹.

Several methods have been used to overcome the problem of paraffin deposition, including mechanical, thermal, chemical and microbial methods^{2,3}. For mechanical treatment, which is not harm for the strata, but the stability is not strong, also is time-consuming. Thermal treatment, which is improved on paraffin removal, results in the formation damage by concentrating heavier ends of the oil and paraffin, which can be mobilized by the heat available through hot oiling, The chemical treatment, which needs less investment in equipment, is costly and highly toxic^{4,5}. Microbial treatment has many outstanding advantages: simple construction, low operating costs, the role of a long cycle does not affect the quality of the oil strata without any damage.

In this work, paraffin-degrading strain was obtained by separation and purification experiment from paraffinic oil production wells in Daqing Oilfield. The paraffin-degrading strain was named as P1 and biosurfactant-producing strain was named as S1. As an indicator of the degradation of paraffin, strain P1 and strain S1 were added in different proportions and then the optimum proportion was obtained. Research of mixed bacteria group has influence on the performance crude oil which can be more effective for paraffin degradation and increase the rate of melting paraffin and prevent paraffin deposition.

EXPERIMENTAL

Isolation of paraffin-degrading strain. The paraffin-degrading strain was screened from waxy oil production wells in Daqing oilfield. Experiment of identification showed that the paraffin-degrading strain P1 was identified to *Bacillus sp*. The 16S rDNA extraction of P1 strain was tested by Sangon Biotech (Shanghai) Co., Ltd. The 16S rDNA gene sequence obtained from the strain P1 was compared with other bacterial sequences by using blast of the National Center for Biotechnology Information (http://blast.ncbi.nlm.nih.gov/Blast.cgi). Phylogenetic trees were constructed through the neighbour-joining (NJ) algorithm available in Molecular Evolutionary Genetics Analysis (mega) Software Version 5.0. The biosurfactantproducing strain was obtained by laboratory saved.

The mixed experiment of paraffin-degrading strain P1 and biosurfactant-producing strain S1. In this experiment, as an indicator of the degradation of paraffin, the paraffin-degrading strain P1 and biosurfactant-producing strain S1 were added in different proportions. Therefore the proportions were selected as 1:1, 2:1, 3:1, 3:2, 4:1 and 4:3. Then the degradation rates of

paraffin was measured. Marine mineral culture (100 mL) was sterilized by autoclaving at 121 °C for 20 min. After sterilization, waxes (3 g) with the paraffin-degrading strain (2 mL) and the mixed paraffin-degrading strain P1 and biosurfactant-producing strain S1 (2 mL), respectively, were added to the sterilized culture medium. The system was operated at the following parameters temperature 45 °C, pH = 7.2, salinity 5000 mg/L. The incubation periods were 5, 10, 15, 20 d. The degradation rates of paraffin were measured.

Paraffin inhibition: The method of effect evaluation was according to SY/T6300-1997. By controlling the temperature difference in crude oil and paraffin tube (crude oil was controlled at 45 °C, paraffin tube was controlled at 30 °C), circulating pump was operated for 14 days, which made paraffin deposit on the paraffin tube, then the paraffin tube was frozen to 25 °C⁶. The prevention rates of paraffin were measured before microbial treatment and after microbial treatment.

Viscosity: Mixed bacteria liquid (50 mL) with crude oil (50 mL) in the conical flask was operated at the following parameters temperature 45 °C. After 7 days, crude oil was dehydrated. Then the viscosity of crude oil was measured by a Rotating Viscometer (NDS-8S, China) that was set at 50 °C and 12 s⁻¹ shear rate⁷.

RESULTS AND DISCUSSION

16S rDNA sequence analysis. 16S rDNA sequence analysis was shown in Fig. 1. Fig. 1. showed that through 16S rDNA sequence analysis, the paraffin-degrading strain P1 exhibited the highest similarities to *Bacillus anthracis* strain XFB-BN.

The optimum proportion of paraffin-degrading strain P1 and biosurfactant-producing strain S1. In different incubation periods, the degradation rate of paraffin after strain S1 treatment is shown in Table-1. After adding the different proportions



Fig. 1. Phylogenetic tree of unknown Strain P1 made in MEGA 5 software

of paraffin-degrading strain P1 and biosurfactant-producing strain S1, after 7 days, the degradation rate of paraffin after mixed bacteria group treatment is shown in Table-2. As shown in Table-1, strain P1 has better removal-paraffin effect, but slower removal time. As shown in Table-2, when the optimum proportion of strain P1 and strain S1 was 3:1, the degradation rate of paraffin could reach to 74.2 %, the removal time was faster. The prevention rate of paraffin after microbial treatment is shown in Table-3. Table-3 showed that the prevention rate of paraffin could reach to 80.7 % after mixed bacteria treatment, which was higher than that after strain S1 treatment. Thus it shows that mixed bacteria group has a better effect on paraffin inhibition.

Change of viscosity: The change of viscosity is shown in Table-4. Table-4 shows that the reduction rate of crude oil viscosity was 57.4 % after the paraffin-degrading strain treatment. But the reduction rate of crude oil viscosity was 62.4 % after the mixed bacteria group treatment. The results after the paraffin-degrading strain treatment were higher than the the results after the mixed bacteria group treatment.

TABLE-1 DEGRADATION RATE OF PARAFFIN AFTER THE PARAFFIN-DEGRADING STRAIN TREATMENT					
Degradation time (d)	0	5	10	15	20
Quality of paraffin before degradation (g)	3.00	3.00	3.00	3.00	3.00
Quality of paraffin after degradation (g)	3.00	2.16	1.62	1.24	1.01
Degradation rate of paraffin (%)	0	28	46	58.7	66.3

TABLE 2 DEGRADATION RATE OF PARAFFIN AFTER MIXED BACTERIA GROUP TREATMENT						
Proportion of strain P1 and S1	1:1	2:1	3:1	3:2	4:1	4:3
Degradation rate of paraffin (%)	54	61	74.2	65	68.2	63.5

TABLE-3 PREVENTION RATE OF PARAFFIN AFTER MICROBIAL TREATMENT					
Strain	Weight of paraffin after 14 d (g) Before treatment After treatment		 Prevention rate of paraffin (%) 		
Paraffin-degrading strain Mixed bacteria group	0.57 0.57	0.18 0.11	68.4 80.7		

TABLE-4 CRUDE OIL VISCOSITY BEFORE AND AFTER MICROBIAL TREATMENT					
Bacterial strain	Crude oil viscosity (mPa·s) Before microbial treatment After microbial treatment		Reduction rate of viscosity (%)		
Paraffin-degrading strain Mixed bacteria group	48.4 48.4	20.6 18.2	57.4 62.4		

Conclusion

The paraffin-degrading strain, isolated from waxy oil production wells in Daqing oilfield, were obtained by separation and purification experiment. The paraffin-degrading strain P1 was identified through 16S rDNA sequence analysis, which exhibited the highest similarities to *Bacillus anthracis* strain XFB-BN. The biosurfactant-producing strain was obtained by laboratory saved. After paraffin-degrading and biosurfactantproducing strain treatment, the paraffin degradation rate could reach to 68.2 %, the paraffin prevention rate could reach to 80.7 % and the reduction rate of crude oil viscosity was 62.4 %. By analyzing the data, the paraffin-degrading and biosurfactant-producing strain had better effect on microbial prevention of wax deposition than the paraffin-degrading strain. So after paraffin-degrading and biosurfactant-producing strain treatment, the effect of prevention of wax deposition is higher.

ACKNOWLEDGEMENTS

This work is supported by the Science and Technology Research Project of Heilongjiang Provincial Education Department of China (12531064).

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